

Message

From: Moore, Gary [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=D9494EB3B37241B09CE3BDEAFF4C557A-MOORE, GARY]
Sent: 8/6/2019 7:09:49 PM
To: 'Derrick Cobb' [derrick.cobb@westonsolutions.com]
Subject: FW: ExxonMobil - Baytown Olefins Plant - 8/2
Attachments: 08-02-2019 - EM Baytown Olefins Plant STEERS Incident #317963, NRC Incid....pdf

FYI – This is unrelated to the fire incident but it was sent to me.

From: Belisle, Michelle A <michelle.a.belisle@esso.ca>
Sent: Saturday, August 03, 2019 8:35 AM
To: Moore, Gary <Moore.Gary@epa.gov>; spill12@tceq.texas.gov; craig.hill@pcs.hctx.net
Subject: RE: ExxonMobil - Baytown Olefins Plant - 8/2

I would like to provide an addition to the update provided yesterday.

I unintentionally neglected to include the additional flaring that occurred beginning ~2am on 8/2 in the BOP-2X unit at the multi-point ground flare (MPGF) and increased flow to the BOP-2X elevated flare that was already in use. This flaring was not directly related to the ongoing event.

This event has stopped and we are no longer flaring at either the MPGF or BOP-2X elevated flare.

I have attached the STEERS report that was submitted last night.

Regards,
Michelle Belisle
SSHE Dept, Env Section Supervisor
Water, Waste, Flare Consent Decree and Env Coordination
Office: 346-259-7728
Mobile: 832-514-8556

From: Belisle, Michelle A
Sent: Friday, August 02, 2019 7:22 PM
To: 'moore.gary@epa.gov' <moore.gary@epa.gov>; 'spill12@tceq.texas.gov' <spill12@tceq.texas.gov>; 'craig.hill@pcs.hctx.net' <craig.hill@pcs.hctx.net>
Subject: ExxonMobil - Baytown Olefins Plant - 8/2

Gary/TCEQ/Craig,

This e-mail contains the requested summary of the day's activities as requested.

- The site continues to complete perimeter and downwind air monitoring. All results today were non-detect
- No community air monitoring is being conducted by ExxonMobil as the fence line results continue to show no detection
- Benzene levels on-site in the hot zone also continue to drop and are now all below 0.5ppm
- We had a successful day with an estimated 80% of the planned equipment at a liquid free state.
 - Work priorities for the site continue to be de-inventorying the unit
 - Estimating to be liquid free in the planned equipment in the next 12-24 hours
- Outfall 002:
 - Closed at 23:25 on 8/1
 - Summary of discharge times, volumes, and available analytical has been sent to TCEQ
 - With the rain received Outfall 002 was just opened just past 6pm

- We will be taking the special analytical sampling as discussed with TCEQ on 7/31 as well as the discharge samples required in our TPDES Permit
- A summary of will be provided tomorrow with discharge timing, estimated volumes and any analytical received
- Fire water is no longer being applied to the tower, and therefore no longer entering the onsite canal
 - Limited fire water application occurred early in the day (less than an hour total application all day)
- With only routine water to the on-site canal, we are proposing to stop the additional sampling and return to standard required permit samples for subsequent discharges.

Please feel free to reach out to me with any questions.

A summary will be provided tomorrow after the end of day site debrief.

Regards,

Michelle Belisle

SSHE Dept, Env Section Supervisor

Water, Waste, Flare Consent Decree and Env Coordination

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